

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2018-19/Mgr(SO)/EAC/1044

Dated: 06.03.2019

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
G. Manager (BTPS), (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
SE (Commercial), NRPC

Sub.: **Provisional Intra-State ABT based Energy Account for the month of February-19.**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of February-2019.

The Energy accounts contain the following.

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations. |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana. |
| Annexure-7 | Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges. |

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2017 to 31.03.2020 of DERC vide order dated 31.08.2017 issued for IPGCL / PPCL .

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EAC/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(O&M-I),DTL
G.M.(O&M-II),DTL
G.M.(C&RA),DTL
D.G.M.(SO)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED

Annexure-1

**State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'19**

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'18	0.00	0.00
	May'18	0.00	0.00
	June'18	0.00	0.00
	July'18	0.00	0.00
	Aug'18	0.00	0.00
	Sept'18	0.00	0.00
	Oct'18	0.00	0.00
	Nov'18	0.00	0.00
	Dec'18	0.00	0.00
	Jan'19	0.00	0.00
	Feb'19	0.00	0.00
	GT	Apr'18	66.46
May'18		66.41	66.44
June'18		82.43	72.17
July'18		73.14	71.87
Aug'18		78.84	73.28
Sept'18		73.9	73.38
Oct'18		85.91	75.20
Nov'18		90.63	77.09
Dec'18		90.65	78.62
Jan'19		89.76	79.75
Feb'19		88.39	80.48
PPCL		Apr'18	65.98
	May'18	92.96	79.69
	June'18	92.44	84.44
	July'18	91.33	85.55
	Aug'18	67.62	81.92
	Sept'18	95.39	84.13
	Oct'18	98.26	86.17
	Nov'18	101.37	88.04
	Dec'18	102.7	89.69
	Jan'19	99.91	90.73
	Feb'19	89.24	90.61
	Bawana	Apr'18	56.38
May'18		58.03	57.22
June'18		64.38	59.58
July'18		69.78	62.17
Aug'18		77.49	65.28
Sept'18		86.33	68.78
Oct'18		92.78	72.21
Nov'18		80.26	73.20
Dec'18		92.05	75.33
Jan'19		91.39	76.95
Feb'19		35.22	73.46

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 17-18 to FY 19-20 dated 31.08.2017.

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^N \text{Dci} * \{N * \text{IC} * (100 - \text{Aux})\}}{N} \%$$

- AUX = Normative Auxiliary Energy Consumption in %
- Dci = Average Declared Capacity (in Ex-bus MW),
- IC = Installed Capacity (in MW) of the Generating station
- N = Number of days during the period i.e. month or the year as the case may be.
- PAFM = Plant Availability factor Achieved during the month in %
- PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) * (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) * (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC})) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

DELHI TRANSCO LIMITED

Annexure-1(Contd..)

State Load Despatch Centre

Provisional Energy Accounts for the month of Feb'19

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
BTPS#	Apr'18	60.92	60.92
	May'18	59.41	60.15
	June'18	60.20	60.61
	July'18	58.76	59.65
	Aug'18	57.88	59.29
	Sept'18	59.55	59.33
	Oct'18	58.32	59.26

As per CEA & BTPS vide their letter dated 02.11.18 & 15.11.18 regarding decommissioning of all the units of BTPS w.e.f 15.10.18 of 24:00 Hrs,the Availabilty of BTPS consider only upto 15.10.18.

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'19

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTSPS	Apr'18	33.420	18.990	22.770	17.730	7.090		
	May'18	33.420	18.990	22.770	17.730	7.090		
	June'18	33.420	18.990	22.770	17.730	7.090		
	July'18	33.420	18.990	22.770	17.730	7.090		
	Aug'18	33.420	18.990	22.770	17.730	7.090		
	Sept'18	33.420	18.990	22.770	17.730	7.090		
	Oct'18	33.420	18.990	22.770	17.730	7.090		
RPH	Apr'18	43.920	25.400	30.680	0.000	0.000		
	May'18	43.920	25.400	30.680	0.000	0.000		
	June'18	43.920	25.400	30.680	0.000	0.000		
	July'18	43.920	25.400	30.680	0.000	0.000		
	Aug'18	43.920	25.400	30.680	0.000	0.000		
	Sept'18	43.920	25.400	30.680	0.000	0.000		
	Oct'18	43.920	25.400	30.680	0.000	0.000		
	Nov'18	43.920	25.400	30.680	0.000	0.000		
	Dec'18	43.920	25.400	30.680	0.000	0.000		
	Jan'19	43.920	25.400	30.680	0.000	0.000		
Feb'19	43.920	25.400	30.680	0.000	0.000			
GT	Apr'18	61.030	8.589	30.251	0.000	0.000	0.130	
	May'18	61.030	8.589	30.251	0.000	0.000	0.130	
	June'18	61.030	8.589	30.251	0.000	0.000	0.130	
	July'18	61.030	8.589	30.251	0.000	0.000	0.130	
	Aug'18	61.030	8.589	30.251	0.000	0.000	0.130	
	Sept'18	61.030	8.589	30.251	0.000	0.000	0.130	
	Oct'18	61.030	8.589	30.251	0.000	0.000	0.130	
	Nov'18	61.030	8.589	30.251	0.000	0.000	0.130	
	Dec'18	61.030	8.589	30.251	0.000	0.000	0.130	
	Jan'19	61.030	8.589	30.251	0.000	0.000	0.130	
Feb'19	61.030	8.589	30.251	0.000	0.000	0.130		
PPCL	Apr'18	28.290	16.070	19.280	30.300	6.060		
	May'18	28.290	16.070	19.280	30.300	6.060		
	June'18	28.290	16.070	19.280	30.300	6.060		
	July'18	28.290	16.070	19.280	30.300	6.060		
	Aug'18	28.290	16.070	19.280	30.300	6.060		
	Sept'18	28.290	16.070	19.280	30.300	6.060		
	Oct'18	28.290	16.070	19.280	30.300	6.060		
	Nov'18	28.290	16.070	19.280	30.300	6.060		
	Dec'18	28.290	16.070	19.280	30.300	6.060		
	Jan'19	28.290	16.070	19.280	30.300	6.060		
	Feb'19	28.290	16.070	19.280	30.300	6.060		

Weighted Avg. entitlement of beneficiaries from Bawana CCGT as per DERC order

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'18	31.130	18.000	21.750	7.300	1.820	10	10
	May'18	31.130	18.000	21.750	7.300	1.820	10	10
	June'18	31.130	18.000	21.750	7.300	1.820	10	10
	July'18	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'18	31.130	18.000	21.750	7.300	1.820	10	10
	Sept'18	31.130	18.000	21.750	7.300	1.820	10	10
	Oct'18	31.130	18.000	21.750	7.300	1.820	10	10
	Nov'18	31.130	18.000	21.750	7.300	1.820	10	10
	Dec'18	31.130	18.000	21.750	7.300	1.820	10	10
	Jan'19	31.130	18.000	21.750	7.300	1.820	10	10
Feb'19	31.130	18.000	21.750	7.300	1.820	10	10	

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'19

Weighted Avg. entitlement of beneficiaries from MSW Bawana as per DERC order

Stations	Period	BRPL	BYPL	TPDDL	NDMC
MSW Bawana	Apr'18	41.810	23.900	29.200	5.090
	May'18	41.810	23.900	29.200	5.090
	June'18	41.810	23.900	29.200	5.090
	July'18	41.810	23.900	29.200	5.090
	Aug'18	41.810	23.900	29.200	5.090
	Sept'18	41.810	23.900	29.200	5.090
	Oct'18	41.810	23.900	29.200	5.090
	Nov'18	41.810	23.900	29.200	5.090
	Dec'18	41.810	23.900	29.200	5.090
	Jan'19	41.810	23.900	29.200	5.090
	Feb'19	41.810	23.900	29.200	5.090

Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Feb'19	31.130	18.000	21.750	7.300	1.820	10	10
PPCL	Upto Feb'19	28.2900	16.0700	19.2800	30.3000	6.0600		

Cum. Weighted Avg. entitlement of beneficiaries from GT & RPH

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
GT RPH	Upto Feb'19	61.030	8.589	30.251	0.000	0.000	0.130
	Upto Feb'19	43.9200	25.4000	30.6800	0.0000	0.0000	

- * COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively
 IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
 Associated WHRUnit#1 126.8MW
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).
- ** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11
- *** Operation of BTPS plant has been discontinued from 15th October 2018 as per GNTCTD order dated 12.11.2018.

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'19

C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	7.348	1.191	14.881
DADRI-II TPS	74.238	55.382	17.839	1.017	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	0.6653	4.6154	40.9193	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	7.403	0.000	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	6.932	0.000	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.669	2.951	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	8.8911	0.6903	
UNCHAHAAR-IV	0.000	0.0000	0.0000	0.0000	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

*Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-I, NAPP & all NHPC Stns has been changed as per DERC Order dated 27.03.18 w.e.f 01.04.2018

**Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'19

D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	7.348	1.191	14.881
DADRI-II TPS	74.395	55.4987	17.8771	1.0192	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	0.6653	4.6154	40.9193	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	7.403	0.000	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	6.932	0.000	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.669	2.951	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	8.0727	1.5087	
UNCHAHAR-IV	0.221	0.0000	0.0000	0.2210	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

**State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'19**

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
RPH*	BRPL	-0.177085
	BYPL	-0.102413
	TPDDL	-0.123702
	NDMC	0.000000
	MES	0.000000
	Total	-0.403200
GT(APM, PMT,RLNG)	BRPL	23.420583
	BYPL	2.235670
	TPDDL	11.335798
	IP	0.235200
	MES	0.000000
	Total	37.227250
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
PPCL(APM, PMT,RLNG)	BRPL	23.381866
	BYPL	12.883983
	MES	7.658275
	NDMC	24.052543
	TPDDL	14.944333
	Total	82.921000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

* **PPCL & GT stns are scheduled under System / Transmission constrains of Delhi as per MoM dated 14.09.18.**

As per DERC Tariff Regulation dated 31.08.2017 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2017-18 to 2019-20 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component	PPCL	GT	Bawana	BTPS	
Normative Annual Plant Availabilty Factor in %	85	85	85	85	
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845	2750
	Open Cycle	2900	3125	2756	
Aux. Cons in %	Closed Cycle	2	2	2.5	8.5
	Open Cycle	0.5	0.5	1	

Note: 0.5 % Auxiliary Consumption at normative PLF of plant capavcity as a other part of expenses under fixed cost approved by commision for PPCL & GT.

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'19

F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	MES	0.000000
	NDMC	0.000000
	TPDDL	0.000000
	Total	0.000000
Bawana(APM, PMT)	BRPL	24.909881
	BYPL	14.712924
	MES	2.686111
	NDMC	5.898183
	TPDDL	18.243635
	HARYANA	6.481461
	PUNJAB	6.303223
Total	79.235418	
Bawana (RLNG)	BRPL	1.729852
	BYPL	0.887315
	MES	0.167463
	NDMC	0.459132
	TPDDL	1.652205
	HARYANA	0.338464
	PUNJAB	0.338464
Total	5.572896	
Bawana (S-RLNG)	BRPL	0.002927
	BYPL	0.001684
	MES	0.000172
	NDMC	0.000684
	TPDDL	0.002034
	HARYANA	0.000000
	PUNJAB	0.000000
Total	0.007500	

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'19

G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF	2.3503560	1.5449701	0.2083088	0.5970770	
ANTA RF		0.0000000	0.0000000	0.0000000	
AURIYA GF	1.3988561	0.5069761	0.2274028	0.6644772	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF	0.0450013	0.0295841	0.0069674	0.0084498	
BAIRASIUL		0.0000000	0.0000000	0.0000000	
CHAMERAHEP	14.0013029	6.1493722	3.5563309	4.2955997	
CHAMERA-II HEP	8.6260100	3.7885436	2.1910065	2.6464599	
CHAMERA-III HEP	4.2485626	1.8659687	1.0791349	1.3034590	
DADRI GF	15.8635475	8.4851240	1.9028464	5.4755771	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	1.0792594	0.1679356	0.0190898	0.8922340	
DADRI TPS	272.3041311	202.6448700	17.2914907	2.5730506	49.7947198
DADRI-II TPS	298.0829765	234.0444411	60.6936057	3.3449297	
DHAULIGANGA	3.5592962	1.5632429	0.9040612	1.0919921	
DULAHSTI HEP	10.6187574	4.6637583	2.6971644	3.2578348	
JHAJJAR	270.7051234	5.7842896	25.5605593	239.3602744	
KOLDEM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	8.2695823	5.7324745	0.0000000	2.5371078	
NAPP	15.8138145	10.9621362	0.0000000	4.8516783	
NAPTHA JHAKRI*	16.3099068	7.1633111	4.1427163	5.0038794	
RAPP C	30.2027147	13.2650323	7.6714895	9.2661929	
RIHAND STPS	54.9984476	37.1229246	0.0000000	17.8755230	
RIHAND-II STPS	75.3507388	31.8796854	19.6248918	23.8461616	
RIHAND-III STPS	74.2943712	42.3633678	31.9310034	0.0000000	
SEWA-II HEP	10.0119340	4.3972414	2.5430312	3.0716614	
SINGRAULI	85.9480219	15.6838633	43.3368352	26.9273235	
SALAL HEP	20.1628816	15.0415097	5.1213719	0.0000000	
TEHRI HEP	13.8288633	9.5861680	0.0000000	4.2426953	
TANAKPUR	2.0027654	0.8796146	0.5087024	0.6144484	
UNCHAHAAR-I	12.2069322	6.1788155	2.7921903	3.2359264	
UNCHAHAAR-II	22.7653480	10.9692631	5.4837859	6.3122990	
UNCHAHAAR-III	14.0711108	6.7800288	3.3894918	3.9015902	
URI HEP	27.5660520	12.1070100	7.0017772	8.4572648	
URI -II HEP	17.3437924	7.6173936	4.4053233	5.3210755	
TALA**	0.2401828	0.1054883	0.0610064	0.0736881	
PARBATI-III		0.0000000	0.0000000	0.0000000	
FARAKA	9.7858900	4.1490228	2.4556143	3.1812529	
KAHALGAON-I	24.1034850	9.7847720	6.5399585	7.7787545	
KAHALGAON-II	82.6479720	34.3203529	21.0398971	27.2877220	
SASAN	274.0343220	40.3256519	216.9310822	16.7775879	
UNCHAHAAR-IV	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI HYDRO	0.3942083	0.0000000	0.0000000	0.3942083	

All Hydro stns, Nuclear Stns & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

** Energy from Tala based on implemented schedule issued by NRLDC

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'19

G) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals/Medium Term

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	Northern Railway (Delhi)
DVC(LT-3) at Ex-NRperiphery	113.633192	48.317940	30.060448	35.254804		
DVC(LT-3) at Ex-NR State periphery	112.106202	47.668649	29.656499	34.781054		
DVC(MEJIA)(LT-4) at Ex-NR Periphery	48.626850	22.739762	14.125114	11.761973		
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	48.010542	22.45155338	13.94608948	11.61289914		
DVC(MEJIA7)(LT-8) at NR periphery	62.124962		62.1249620			
DVC(MEJIA7)(LT-8) at NR State periphery	61.346312		61.3463120			
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	48.299980			48.2999800		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	47.068448			47.0684480		
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	158.871570			158.8715700		
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	156.889138			156.8891380		
TOWMCL	3.9720000			3.9720000		
JITPL MT20 at Ex-NR periphery	3.6510680					3.6510680
JITPL MT20 at Ex-NR State periphery	3.6048520					3.6048520
Himachal(LT-59) at Ex-NR periphery	0.5602720			0.5602720		
Himachal(LT-59) at Ex-NR state periphery	0.5427400			0.5427400		
Tuticorin_GIREL (L_NR_2018_61) at Ex-NR periphery	10.4433120	10.4433120				
Tuticorin_GIREL (L_NR_2018_61) at Ex-NR State periphery	10.4433120	10.4433120				
SECI	9.2450370	3.098912	3.079235	3.06689		

* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'19

J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-II STPS	15.8981412	6.8389983	4.0251929	5.0339500	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} \frac{SG_i}{N \times IC \times (100 - AUX_n)} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'19

K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
GT	1	20.02.2019	10:32	20.02.2019	15:30	
	2	20.02.2019	12:21	20.02.2019	13:03	
	3		20.02.2019	18:02	20.02.2019	19:02
			26.02.2019	11:29	26.02.2019	12:01
			21.02.2019	18:12	21.02.2019	20:03
			21.02.2019	21:35	22.02.2019	21:56
			26.02.2019	15:54	26.02.2019	23:01
			27.02.2019	8:42	27.02.2019	18:35
			21.02.2019	8:14	21.02.2019	11:40
	4		21.02.2019	18:02	21.02.2019	19:58
			26.02.2019	11:20	26.02.2019	13:28
	5		07.02.2019	15:45	07.02.2019	16:45
			11.02.2019	7:10	11.02.2019	8:10
			20.02.2019	10:23	20.02.2019	15:06
			20.02.2019	15:40	20.02.2019	22:45
			21.02.2019	19:45	21.02.2019	21:41
	6		02.02.2019	6:40	02.02.2019	7:42
			20.02.2019	10:17	20.02.2019	15:11
			20.02.2019	15:40	20.02.2019	18:18
			26.02.2019	12:45	26.02.2019	16:02
PPCL	1	19.02.2019	9:24	19.02.2019	10:26	
		20.02.2019	10:19	20.02.2019	10:59	
	2	02.02.2019	14:12	02.02.2019	15:14	
Bawana		15.02.2019	4:22	15.02.2019	5:40	
	1	21.02.2019	9:10	21.02.2019	12:15	
		26.02.2019	11:05	26.02.2019	12:45	
	2		06.02.2019	13:30	06.02.2019	14:30
			23.02.2019	11:47	23.02.2019	13:13
			25.02.2019	10:02	25.02.2019	11:43
			28.02.2019	9:44	28.02.2019	12:21
			03.02.2019	13:58	03.02.2019	16:36
	3		03.02.2019	19:21	03.02.2019	20:52
			12.02.2019	0:35	12.02.2019	6:43
			12.02.2019	12:04	12.02.2019	13:41
			01.02.2019	8:00	01.02.2019	10:05
	4	14.02.2019	6:48	14.02.2019	9:58	

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'19

M) Details of Energy Injected by TOWMCL as per SEM

Month	Total Injection by TOWMCL* in Mus(as per SEM)
Feb'9	11.390446

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

N) Details of Energy Scheduled by East Delhi Muncipal Waste Plant

all figures are in Mus

Month	Total	BRPL	BYPL	TPDDL	NDMC	IEX
Feb'19	1.464449		0.717580			

*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018 & scheduled as per 20th GCC meeting held on 28.11.2018.

O) Details of Energy Scheduled by MSW Bawana

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Feb'19	8.5865304	3.590028	2.052181	2.507267	0.437054

*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'19

P) Details of Energy Scheduled to ISOA Customers.

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quantum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
1	Duggar Fiber Pvt. Ltd./TPDDL					
2	Fortis Hospotel Limited/TPDDL	Nagaland			0.60	From 01.07.2018 to 31.03.2019.
3	Max Super Sp. Hosp. West Block/BRPL	Meghalaya	0.098880	From 21.02.2019 to 28.02.2019 under OA ISOA/408/01	0.50	From 09.01.2019 to 28.02.2019.
4	DLF Mall Saket New Delhi/BRPL					
5	DLF Promenade Ltd./BRPL					
6	Lodhi Property/BRPL	HPSEBL	0.529200	From 01.02.2019 to 28.02.2019 under OA ISOA/0382/R/04	0.77	From 01.11.2018 to 28.02.2019.
7	Max Healthcare Institute Limited/TPDDL	EDWPCL	0.115200	From 21.02.2019 to 28.02.2019 under OA ISOA/414/R/01	0.60	From 01.02.2019 to 31.03.2019
8	Avdhut Swami Metal Works/BYPL	BanarSangam Hydro Project (Yogendra Power Ltd.)	0.293840	From 01.02.2019 to 28.02.2019 under OA ISOA/374/R/06	0.55	From 09.12.2018 to 31.03.2019
9	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp._Ltd/B	Meghalaya	1.018290	From 02.02.2019 to 28.02.2019 under OA ISOA/416/01 to 05	3.00	From 01.02.2019 to 06.02.2019 &
					2.42	From 07.02.2019 to 28.02.2019
10	Vodafone Mobile Service/BRPL	Meghalaya	0.124800	From 16.02.2019 to 28.02.2019 under OA ISOA/413/R/01	0.50	From 01.02.2019 to 13.02.2019 & 01.03.2019 to 31.03.2019
					0.40	From 14.02.2019 to 28.02.2019
11	Max Balaji/BYPL	Sandhya Hydro Power Proj. (H.P)	0.121225	From 01.02.2019 to 28.02.2019 under OA ISOA/0301/R/15	0.63	From 21.01.2019 to 28.02.2019.
12	Batra Hospital/BRPL	Nagaland			0.70	From 20.02.2019 to 31.03.2019
13	Jackson Developer/TPDDL	Meghalaya	0.330240	From 01.02.2019 to 28.02.2019 under OA ISOA/0389/R/02	0.60	From 01.11.2018 to 28.02.2019
14	Gujarmal Modi Hosp/BRPL	Sandhya Hydro Power Proj. (H.P)	0.090240	From 01.02.2019 to 28.02.2019 under OA ISOA/0305/R/15	0.48	From 21.01.2019 to 28.02.2019

Annexure-6(Contd..)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'19

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
15	Indian Hotels(Taj Vivanta)/BRPL	HPSEBL	0.330240	From 01.02.2019 to 28.02.2019 under OA ISOA/0385/R4/04	0.48	From 01.11.2018 to 31.03.2019
16	Devki_Devi_Foundation /BRPL	Sandhya Hydro Power Proj. (H.P)	0.115630	From 01.02.2019 to 28.02.2019 under OA ISOA/0302/R/15	0.61	From 21.01.2019 to 28.02.2019
17	Asian Hotel/BRPL	Sandhya Hydro Power Proj. (H.P)	0.149920	From 01.02.2019 to 28.02.2019 under OA ISOA/0304/R/15	0.79	From 21.01.2019 to 28.02.2019
18	Wave Hospitality Pvt Ltd./BRPL	Meghalaya	0.267120	From 01.02.2019 to 28.02.2019 under OA ISOA/0383/R/05	0.38	From 01.02.2019 to 28.02.2019
19	DIAL/BRPL	HPSEBL	3.418080	From 01.02.2019 to 28.02.2019 under OA ISOA/0337/15	5.00	From 18.04.2018 to 31.03.2019
20	Shiva Alloys Pvt. Ltd./TPDDL	BanarSangam Hydro Project (Yogendra Power Ltd.)			1.10	From 10.10.2018 to 02.02.2019 & 01.04.2019 09.10.2019
					0.10	From 03.02.2019 to 31.03.2019
21	All India Society for Health Aid Edu /BRPL	Sandhya Hydro Power Proj. (H.P)	0.104440	From 01.02.2019 to 28.02.2019 under OA ISOA/0306/R/10	0.55	From 21.01.2019 to 28.02.2019
22	Select City Walk/BRPL	Brenwar Small Hydro Electric Project (J&K)	0.590210	From 01.02.2019 to 28.02.2019 under OA ISOA/0407/02	1.10	From 02.01.2019 to 31.03.2019
23	Rajiv Gandhi Cancer Inst./TPDDL	HPSEB	0.549360	From 01.02.2019 to 28.02.2019 under OA ISOA/0335/11	1.00	From 16.04.2018 to 31.03.2019
24	Bird Hosp/BRPL	Meghalaya	0.134400	From 01.02.2019 to 28.02.2019 under OA ISOA/0388/R2/04	0.19	From 01.02.2019 to 31.03.2019
25	Bird Airport Hotel pvt.Ltd/BRPL	Meghalaya	0.267120	From 01.02.2019 to 28.02.2019 under OA ISOA/0387/R2/04	0.38	From 01.02.2019 to 31.03.2019
26	All India Society for Health Aid Edu /BRPL	Sandhya Hydro Power Proj. (H.P)	0.412920	From 01.01.2019 to 31.01.2019 under OA ISOA/0306/09	0.76	From 25.04.2018 to 20.01.2019 & 01.03.2019 to 31.03.2019
27	Today Hotels/BRPL	Meghalaya			0.30	From 20.02.2019 to 31.03.2019

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'19

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
28	Caddie Hotels/BRPL	Meghalaya	0.510240	From 02.02.2019 to 28.02.2019 under OA ISOA/0415/01 to 05	1.00	From 01.02.2019 to 06.02.2019 & 01.03.2019 to 31.03.2019
					0.77	From 07.02.2019 to 28.02.2019
29	Aria Hotels/BRPL	HPSEBL	0.663600	From 01.02.2019 to 28.02.2019 under OA ISOA/0392/R11/05	0.96	From 22.01.2019 to 31.03.2019
30	Eros Grand Resort & Hotels Pvt. Ltd./BYPL	TOWMCL	0.241920	From 01.02.2019 to 28.02.2019 under OA ISOA/0390/R/02 against ISOA/370	0.40	From 01.11.2018 to 31.03.2019
31	Pride Plaza Hotels Pvt. Ltd./BRPL	Meghalaya	0.123600	From 17.02.2019 to 28.02.2019 under OA ISOA/0402/02	0.50	From 16.01.2019 to 31.03.2019
32	Juniper Hotel Pvt. Ltd. (Andaaz)/BRPL	Sandhya Hydro Power Proj. (H.P)	0.155515	From 01.02.2019 to 28.02.2019 under OA ISOA/0300/R15	0.82	From 21.01.2019 to 28.02.2019
33	Unison Hotels (Grand Hotel)/BRPL	Sandhya Hydro Power Proj. (H.P)	0.134280	From 01.02.2019 to 28.02.2019 under OA ISOA/0303/R/10	0.70	From 21.01.2019 to 28.02.2019
34	Eros Resorts & Hotels(Eros Group)/BYPL	Meghalaya	0.199920	From 01.02.2019 to 28.02.2019 under OA ISOA/0391/R/04	0.40	From 01.11.2018 to 31.03.2019
35	Nehru Place Hotels Pvt.Ltd./BRPL	Meghalaya	0.267120	From 01.02.2019 to 28.02.2019 under OA ISOA/0401/02	0.38	From 21.01.2019 to 31.03.2019
36	InterGlobe Hotels Pvt.Ltd./ BRPL	Meghalaya	0.267120	From 01.02.2019 to 28.02.2019 under OA ISOA/0396/R2/07	0.38	From 01.02.2019 to 31.03.2019
37	Balaji Action Medical Inst./BRPL	Meghalaya	0.126480	From 17.02.2019 to 28.02.2019 under OA ISOA/0404/02	0.42	From 11.01.2019 to 28.02.2019
38	Central Park Inf. Dev. Pvt. Ltd./BRPL	Meghalaya	0.086400	From 17.02.2019 to 28.02.2019 under OA ISOA/0397/R/01	0.50	From 05.12.2018 to 14.02.2019 & 01.03.2019 to 30.06.2019
					0.29	From 15.02.2019 to 28.02.2019
39	EDWPCL	IEX			0.70	From 26.01.2019 to 31.03.2019

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'19

Q) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	38.4503927	-44.0673725
	BYPL	1.2561936	-49.2482350
	TPDDL	12.3631589	-74.3787350
	NDMC	4.7023423	-1.4415100
	MES	0.0000000	0.0000000
	Total		56.7720875
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total		0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.